

Daily Well Status Report

SHELL BULLMOOSE B-3-G/93-P-3

LSD			Cost		Report No		Cumm / Man Hrs
Surface Legal Location		UWI	Daily Cost Total	Cum. Cost To Date	Rpt No	380	
b-3-G/93-P-3		B-003-G/093-P-03	74,968.00	3,453,305.00	62.0	11643	
KB Elevation (m)	Ground Elevation (m)	PBTD (mKB)	AFE No.	AFE Amount (\$)	Supplement Amt. (\$)		
996.00	988.80		WFX12	4,180,000			

Perfs						Ops Supervisors	
Date	Prop?	Top (mKB)	Btm (mKB)	spm shots/m	Current Status	Contact	Note
08/16/2003		2,961.00	3,066.50	0.0		Cliff Ehret, Compl Consultant	
07/18/2003		4,083.00	4,125.00	13.0		John Stefanic, Compl Consultant Dan Ball, Well Services Supt. Rejean Tetrault, Completions Engineer	

Daily Activities		
Current Operations	P(tub) (kPa)	P(cas) (kPa)
Run PLT log.	15,808	0

Time Log			Comment
Start Date	Dur (hrs)	Activity	
08/21/2003 06:00	1.00	Slickline Operations	RIH w/ PLT tools
08/21/2003 07:00	2.00	Safety Meeting	Walk about. Visual inspection of equipment and lease condition. Conduct pre-job procedural and HSSD meeting w/ services. NNES / United Safety / Hart Hiway / Challenger / Inland / Schlumberger / Blue Medic .
08/21/2003 07:00		Logging	Production Logging Baldonnel from 2950 mkb. - 3080 mkb. Static passes up and down w/ speeds of 15, 30 and 45 m/min. SITP ranged from 13,938 kpa - 14,304 kpa. Flowing passes up and down w/ speeds of 15, 30, and 45 m/min. FTHP - 11,300 kpa. - 13,875 kpa. Flow rate - 116.165 E ³ m ³ - 131.922 E ³ m ³ .
08/21/2003 09:00	5.50	Comment	OOH w/ logging tools. Break down tools. Recovered additional 4 frac ball sealers. TOTAL ball recovery- 595. Schlumberger down loading data. *****NOTE***** As per log appears 25 % of flow from perforations at 2977.5 m - 2885.5 m. 5 % of flow from perforations at 3014.0 m - 3020.0 m. 70 % of flow from perforations at 3051 m. - 3063.0 m. Fluid appears to be impeding function of spinner. Communicate w/ Calgary office on interpretation Schlumberger PLT. MU Otis 'R' lock on GS running tool. 'R' lock no seals or equalizing assembly. RIH and set in 'R' nipple @ 2939.9 mkb. POOH.
08/21/2003 14:30	2.50	Slickline Operations	Remove hydraulic jars. MU running tool on Panther gauges. RIH w/ 35.0 mpa electronic Panther Quartz gauges in bomb wells and set on lock @ 2939.9 mkb. Recorders calibrated at 80° C. Recording range of 336 hours. 30 second intervals for 7 days and 1 minute intervals there after. Recorders on bottom @ 1530 hrs. POOH.

Today's Report Well Fluid Volumes		Job Fluid Summary		
Fluid	To well (m ³)	From well (m ³)	Left to recover (m ³)	
Brine	0.00	0.00		
Other	172.80	106.85	65.95	
Water	170.82	48.31	122.51	