

Daily Well Status Report

SHELL BULLMOOSE B-3-G/93-P-3

LSD			Cost		Report No		Cumm / Man Hrs
Surface Legal Location		UWI	Daily Cost Total	Cum. Cost To Date	Rpt No		255
b-3-G/93-P-3		B-003-G/093-P-03	46,862.00	3,341,896.00	60.0		10895
KB Elevation (m)	Ground Elevation (m)	PBTD (mKB)	AFE No.	AFE Amount (\$)	Supplement Amt. (\$)		
996.00	988.80		WFX12	4,180,000			

Perfs						Ops Supervisors	
Date	Prop?	Top (mKB)	Blm (mKB)	spm shots/m	Current Status	Contact	Note
08/16/2003		2,961.00	3,066.50	0.0		John Stefanic, Compl Consultant	
07/18/2003		4,083.00	4,125.00	13.0		Dan Ball, Well Services Supt. Gord Ross, Compl Consultant Rejean Tetrault, Completions Engineer Cliff Ehret, Compl Consultant	

Daily Activities		
Current Operations	P(tub) (kPa)	P(cas) (kPa)
Flow back frac.	16,001	0

Time Log			
Start Date	Dur (hrs)	Activity	Comment
08/19/2003 06:00	1.00	Comment	Well shut in due to meteorological conditions.
08/19/2003 07:00	1.00	Safety Meeting	Walk about. Visual inspection of equipment and lease condition. Conduct pre-job procedural and HSSD meeting w/ services. NNES / United Safety / Blue Medic / Energetic / Apex.
08/19/2003 08:00	1.75	Activity(described)	Shut master valve. Rig in Energetic pressure truck to pressure test flow line due to breaking apart flow line to remove perf balls. Pressure test w/ 50/50 methanol/water. PT 1.4 mpa - low - OK/69.0 mpa - high -15 min. - OK.
08/19/2003 09:45	0.25	Activity(described)	*****MAN DOWN DRILL***** Conduct man down drill. Briefing area and SCBA's donned 45 sec. Man rescued and to safe area 3 min. 35 sec. Total drill time 4 min. 20 sec. Discussion and critique followed drill. Drill recorded on Shell Canada's Safety Meeting report C595 (R8805) Fax'd to Shell Canada Calgary (403) 269-7948.
08/19/2003 10:00	2.00	Well Test	SITP - 19,088 kps. Open well to flow Baldonnel for clean-u-p. Fowing through test unit to flare. 1030 hrs. - H ₂ S - 16.67 % CO ₂ - 18.02 % Readings by Apex.
08/19/2003 12:00	2.00	Comment	FTHP - 3,787 kpa. Flow rate - 115.072 E ³ m ³ . H ₂ S - 17.74 % (Apex) CO ₂ - 17.38 % (Apex) Recovered 5.80 m ³ fluid last 2 hours. Total fluid recovered to date - 53.250 m ³ . *****NOTE***** Well shut in @ 1204 hrs. due to unfavorable meteorological conditions as set out in parameters of flare management.
08/19/2003 14:00	2.00	Well Test	Open to flow Baldonnel for clean up through testers to flare.

Today's Report Well Fluid Volumes					Job Fluid Summary			
Fluid	Zone	To (m ³)	From (m ³)	Note	Fluid	To well (m ³)	From well (m ³)	Left to recover (m ³)
Other	Baldonnel, Main Hole		5.90		Brine	0.00	0.00	0.00
					Other	172.80	106.85	65.95
					Water	170.82	48.31	122.51